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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Wednesday, July 1, 2026  
PERMIT MODIFICATION APPROVAL  
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY  
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit Modification Approval for Fracslap 15H  
47-103-03775-00-00

**Extended lateral**

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, reading 'H. Jason Harmon'.

H. Jason Harmon  
Chief

Operator's Well Number: Fracslap 15H  
Farm Name: Edward M & Kathleen A Baldauf & Jeffrey R & Julie  
U.S. WELL NUMBER: 47-103-03775-00-00  
Horizontal 6A New Drill  
Date Modification Issued: 7-1-2026

Promoting a healthy environment.

07/03/2026

WW-6B  
(04/15)

API NO. 47-103 - 03775

OPERATOR WELL NO. 15H

Well Pad Name: Fracslap

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STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

MAY 11 2026

WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Church Hundred  
Operator ID County District Quadrangle

2) Operator's Well Number: 15H Well Pad Name: Fracslap

3) Farm Name/Surface Owner: Edward M. Baldauf, Jeffrey & Julieanna Baldauf Public Road Access: WV-7

4) Elevation, current ground: 1427' (built) Elevation, proposed post-construction: 1427' (built)

5) Well Type (a) Gas X Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_

Other \_\_\_\_\_

(b) If Gas Shallow X Deep \_\_\_\_\_  
Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus, 7,744', 52', 2,620 psi

8) Proposed Total Vertical Depth: 7,774'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 22,633'

11) Proposed Horizontal Leg Length: 13,316'

12) Approximate Fresh Water Strata Depths: 184', 1,156', 1,163'

13) Method to Determine Fresh Water Depths: Offset wells - 103-30382, 103-30006, 103-30696, 103-30559

14) Approximate Saltwater Depths: 1,979', 1,985', 3,357'

15) Approximate Coal Seam Depths: 815'-820', 1,049'-1,052', 1,156'-1,163'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No X

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

18)

**CASING AND TUBING PROGRAM**

| TYPE         | Size (in) | New or Used | Grade | Weight per ft. (lb/ft) | FOOTAGE: For Drilling (ft) | INTERVALS: Left in Well (ft) | CEMENT: Fill-up (Cu. Ft.)/CTS  |
|--------------|-----------|-------------|-------|------------------------|----------------------------|------------------------------|--------------------------------|
| Conductor    | 26        | New         | A252  | 85.6                   | 53                         | 53                           | 45 ft <sup>3</sup> / CTS       |
| Fresh Water  | 13 3/8    | New         | J-55  | 54.5                   | 1213                       | 1213                         | 1100 ft <sup>3</sup> / CTS     |
| Coal         |           |             |       |                        |                            |                              |                                |
| Intermediate | 9 5/8     | New         | J-55  | 36                     | 2790                       | 2790                         | 1050 ft <sup>3</sup> / CTS     |
| Production   | 5 1/2     | New         | P-110 | 20                     | 22633                      | 22633                        | 500' above intermediate casing |
| Tubing       |           |             |       |                        |                            |                              |                                |
| Liners       |           |             |       |                        |                            |                              |                                |

| TYPE         | Size (in) | Wellbore Diameter (in) | Wall Thickness (in) | Burst Pressure (psi) | Anticipated Max. Internal Pressure (psi) | Cement Type                       | Cement Yield (cu. ft./k) |
|--------------|-----------|------------------------|---------------------|----------------------|------------------------------------------|-----------------------------------|--------------------------|
| Conductor    | 26        | 30                     | 0.312               | 1000                 | 18                                       | Class A/L                         | 1.04 - 1.20              |
| Fresh Water  | 13 3/8    | 17 1/2                 | 0.380               | 2730                 | 2184                                     | Class A/L                         | 1.04 - 1.20              |
| Coal         |           |                        |                     |                      |                                          |                                   |                          |
| Intermediate | 9 5/8     | 12 3/8 - 12 1/4        | 0.352               | 3520                 | 2816                                     | Class A/L                         | 1.04 - 1.20              |
| Production   | 5 1/2     | 8 3/4 - 8 1/2          | 0.361               | 14360                | 11488                                    | Class A/H/L                       | 1.04 - 2.10              |
| Tubing       |           |                        |                     |                      |                                          |                                   |                          |
| Liners       |           |                        |                     |                      |                                          | RECEIVED<br>Office of Oil and Gas |                          |

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**PACKERS**

|             |  |  |  |  |
|-------------|--|--|--|--|
| Kind:       |  |  |  |  |
| Sizes:      |  |  |  |  |
| Depths Set: |  |  |  |  |

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

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20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 27.73 acres

22) Area to be disturbed for well pad only, less access road (acres): 15.44 acres

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

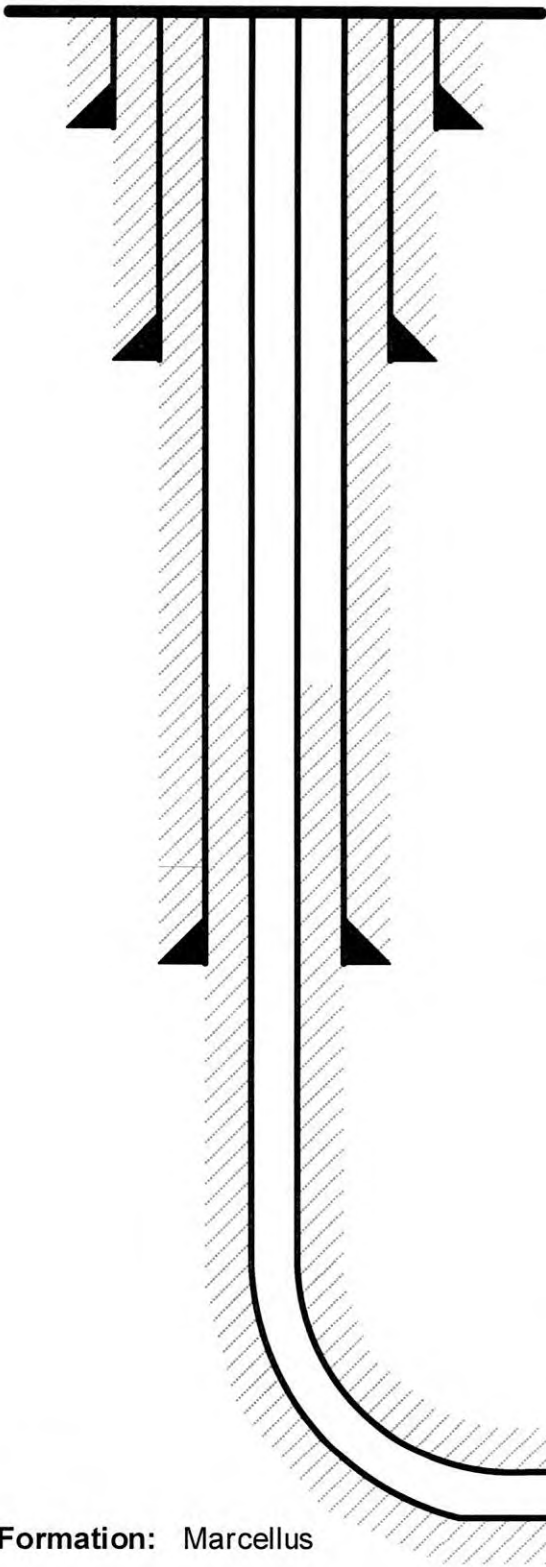
Conductor: No additives  
Surface: Calcium Chloride. Used to speed the setting of cement slurries  
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.  
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

\*Note: Attach additional sheets as needed.

| EQT Production |                      | Wellbore Diagram |               |
|----------------|----------------------|------------------|---------------|
| Well:          | Fracslap 15H         | County:          | Wetzel        |
| Pad:           | Fracslap             | State:           | West Virginia |
| Elevation:     | 1427' GL    1440' KB |                  |               |



**Conductor @ 53'**  
26", 85.6#, A252, cement to surface w/ Class A/L

**Surface @ 1,213'**  
13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

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**Intermediate @ 2,790'**  
9-5/8", 36#, J-55, cement to surface w/ Class A/L

**Production @ 22,633' MD / 7,744' TVD**  
5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

**Formation:** Marcellus

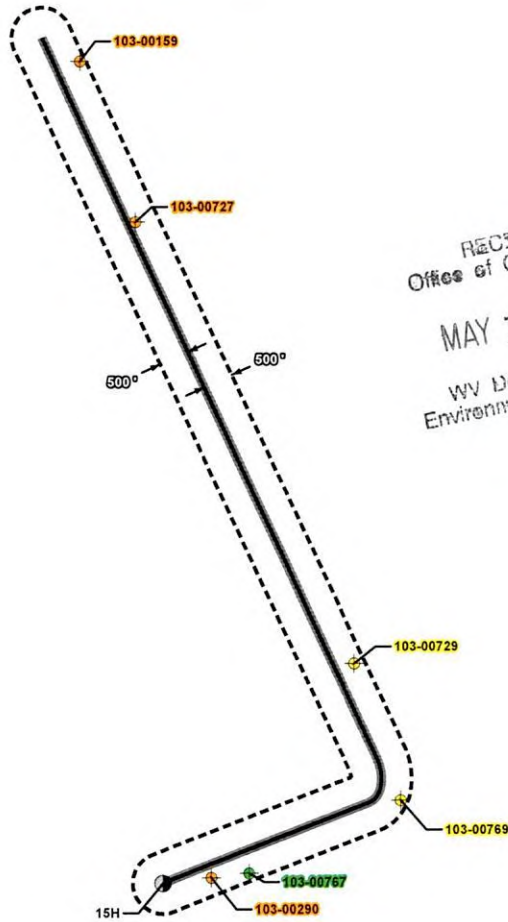
Digitally signed by Stephen  
Mccoy  
Date: 2026.04.29 22:13:42  
-04'00'

Stephen Mccoy

07/03/2026 SCALE



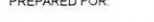
GREENE COUNTY, PA  
WETZEL COUNTY, WV



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### Legend

- Fracslap Tophole
- Abandoned Well
- Active Well
- Plugged Well
- Fracslap Lateral
- Lateral Buffer
- County Boundary

|                        |                                                                                                              |          |                                                                                     |                                                                                                                                                                                        |     |           |      |
|------------------------|--------------------------------------------------------------------------------------------------------------|----------|-------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|-----------|------|
| SHEET: 1 OF 1          | OFFSET MAP                                                                                                   |          | PREPARED FOR:                                                                       | PREPARED BY:                                                                                                                                                                           | No. | Revisions | Date |
| SCALE: 1" = 2,000 feet | Well (Farm) Name: Fracslap                                                                                   |          |  | <br>A CUS COMPANY<br>680 Andersen Drive<br>Pittsburgh, PA 15106<br>412-278-2100<br>412-278-2126 Fax |     |           |      |
| DATE: 5/8/2026         | Well #: 15H                                                                                                  | DEP ID#: |                                                                                     |                                                                                                                                                                                        |     |           |      |
| Wetzel County, WV      | 2,000 0 2,000<br><br>Feet |          |                                                                                     |                                                                                                                                                                                        |     |           |      |

07/03/2026

| OBJECTID | pkey | PermitID  | County | Permit | api        | WellType | WellUse        | WellDepth     | RespParty                       | WellStatus     | FarmName                    | WellNumber           | WellX     | WellY      | Marcellus | Formation | Link                                                                                                                                                                | WebMap                                                                                                                                                                                                                                      |
|----------|------|-----------|--------|--------|------------|----------|----------------|---------------|---------------------------------|----------------|-----------------------------|----------------------|-----------|------------|-----------|-----------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 7587     | 3837 | 103-00729 | 103    | 729    | 4710300729 | Vertical | Not Available  | Not Available | COLUMBIA NATURAL RESOURCES, LLC | Plugged        | BUCHER, JOHN & BARBARA      | 601668               | 546082.8  | 4392311.4  | u         | NA        | <a href="http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=None">http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=None</a>   | <a href="http://tags.dep.wv.gov/imap/imap.php?x=546082.8&amp;y=4392311.4&amp;datum=83&amp;level=17&amp;pntlabel=None">http://tags.dep.wv.gov/imap/imap.php?x=546082.8&amp;y=4392311.4&amp;datum=83&amp;level=17&amp;pntlabel=None</a>       |
| 7715     | 3835 | 103-00727 | 103    | 727    | 4710300727 | Vertical | Unknown        | Not Available | PILLAR ENERGY, LLC              | Abandoned Well | LOUGH, CARRIE               | 1601                 | 544943.4  | 4394511.6  | u         | NA        | <a href="http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=None">http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=None</a>   | <a href="http://tags.dep.wv.gov/imap/imap.php?x=544943.4&amp;y=4394511.6&amp;datum=83&amp;level=17&amp;pntlabel=None">http://tags.dep.wv.gov/imap/imap.php?x=544943.4&amp;y=4394511.6&amp;datum=83&amp;level=17&amp;pntlabel=None</a>       |
| 7761     | 3877 | 103-00769 | 103    | 769    | 4710300769 | Vertical | Unknown        | Not Available | EQT PRODUCTION COMPANY          | Plugged        | BRAGG, CHRISTOPHER & ALICIA | WV 651746 (Sole 600) | 546328.4  | 4391620.3  | u         | NA        | <a href="http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=None">http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=None</a>   | <a href="http://tags.dep.wv.gov/imap/imap.php?x=546328.4&amp;y=4391620.3&amp;datum=83&amp;level=17&amp;pntlabel=None">http://tags.dep.wv.gov/imap/imap.php?x=546328.4&amp;y=4391620.3&amp;datum=83&amp;level=17&amp;pntlabel=None</a>       |
| 10178    | 3261 | 103-00159 | 103    | 159    | 4710300159 | Vertical | Not Available  | Not Available | OPERATOR UNKNOWN                | Abandoned Well | LOUGH, A. L.                | 1                    | 544649.1  | 4395315.3  | u         | NA        | <a href="http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=None">http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=None</a>   | <a href="http://tags.dep.wv.gov/imap/imap.php?x=544649.1&amp;y=4395315.3&amp;datum=83&amp;level=17&amp;pntlabel=None">http://tags.dep.wv.gov/imap/imap.php?x=544649.1&amp;y=4395315.3&amp;datum=83&amp;level=17&amp;pntlabel=None</a>       |
| 11674    | 3393 | 103-00290 | 103    | 290    | 4710300290 | Vertical | Not Available  | Not Available | OPERATOR UNKNOWN                | Abandoned Well | TEAGARDEN, S. S.            | Feb-62               | 545376.4  | 4391211.9  | u         | NA        | <a href="http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=None">http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=None</a>   | <a href="http://tags.dep.wv.gov/imap/imap.php?x=545376.4&amp;y=4391211.9&amp;datum=83&amp;level=17&amp;pntlabel=None">http://tags.dep.wv.gov/imap/imap.php?x=545376.4&amp;y=4391211.9&amp;datum=83&amp;level=17&amp;pntlabel=None</a>       |
| 532      | 3875 | 103-00767 | 103    | 767    | 4710300767 | Vertical | Gas Production | Not Available | DIVERSIFIED PRODUCTION LLC      | Active Well    | BRADLEY, J. H.              | 572                  | 545568.36 | 4391235.61 | u         | NA        | <a href="https://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=None">https://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=None</a> | <a href="https://tags.dep.wv.gov/imap/imap.php?x=545568.36&amp;y=4391235.61&amp;datum=83&amp;level=17&amp;pntlabel=None">https://tags.dep.wv.gov/imap/imap.php?x=545568.36&amp;y=4391235.61&amp;datum=83&amp;level=17&amp;pntlabel=None</a> |

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EQT Production  
Hydraulic Fracturing Monitoring Plan  
Pad ID: FracSlap  
County: Wetzel

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MAY 11 2026  
WV Department of  
Environmental Protection

May 7, 2026

Page 1 of 2

**Purpose**

07/03/2026

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Wetzel County, WV prior to hydraulic fracturing at the following EQT wells on the FracSlap pad: 1H, 3H, 5H, 7H, 9H, 11H, 13H, 15H.

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

## 1. Communications with Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

EQT will recommend to these operators at a minimum to:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

## 2. Reporting

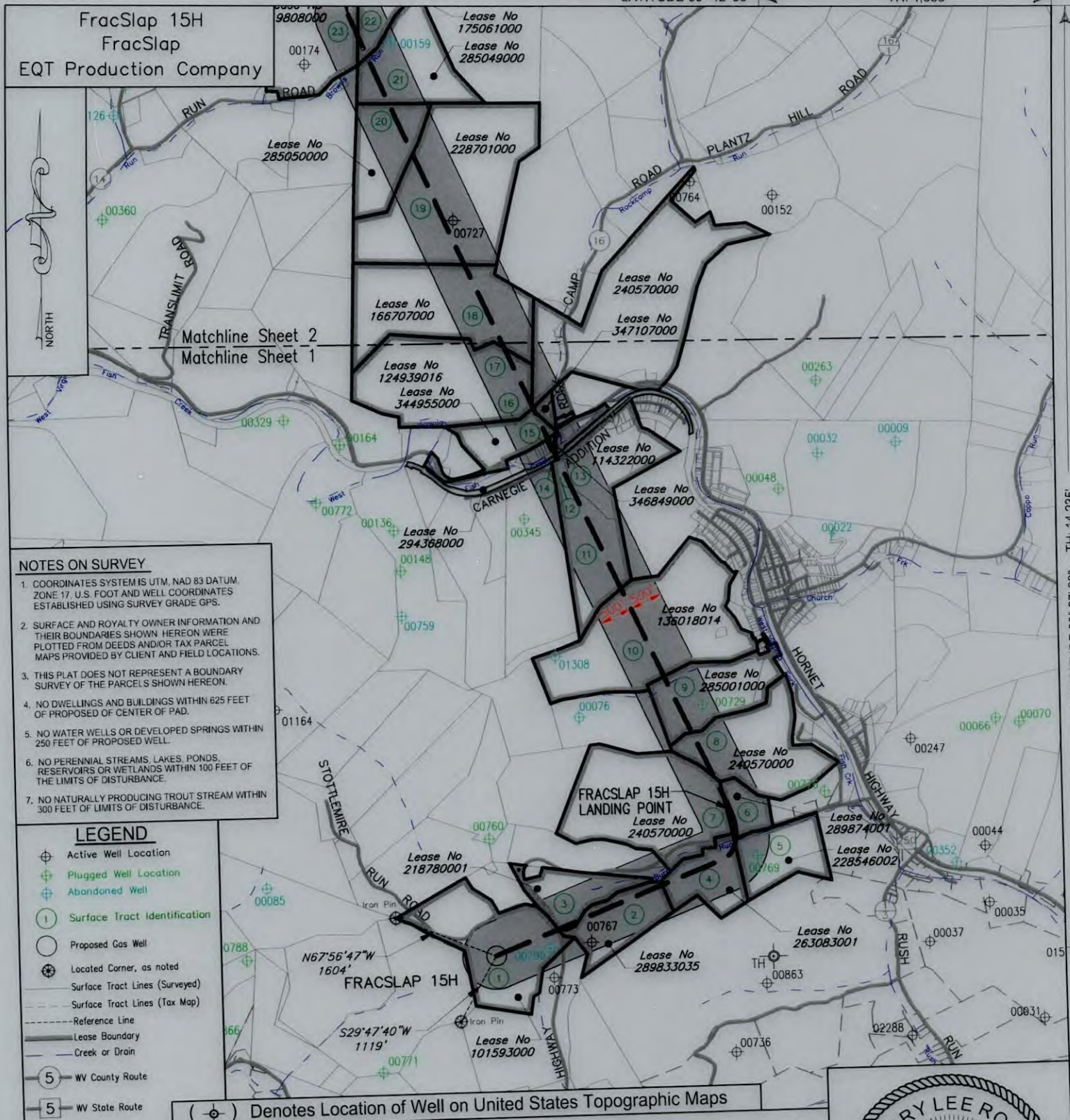
EQT will provide information relating to the hydraulic fracturing schedule, communication with other operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

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LATITUDE 39° 42' 30"

TH: 4,355'

FracSlap 15H  
FracSlap  
EQT Production Company



NOTES ON SURVEY

1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD.
5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

- Active Well Location
- Plugged Well Location
- Abandoned Well
- Surface Tract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

( ) Denotes Location of Well on United States Topographic Maps

**KEYSTONE**  
CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394



SEAL

FILE NO:

DRAWING NO:

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:  
1:2500

PROVEN SOURCE OF ELEVATION:  
NGS CORS Station

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION

DATE: January 23 20 26

OPERATORS WELL NO: FracSlap 15H

API WELL NO

47 - 103 - 03775

STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL  
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION ELEVATION: 1427'

WATERSHED: West Virginia Fork Fish Creek

QUADRANGLE: Hundred

DISTRICT: Church

COUNTY: Wetzel

SURFACE OWNER: Edward M & Kathleen A Baldauf & Jeffrey R & Julieanna M Baldauf

ACREAGE: 201.69±

ROYALTY OWNER: Robert Michael Dye, et al.

LEASE NO: 101593000

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION  
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG

TARGET FORMATION: Marcellus

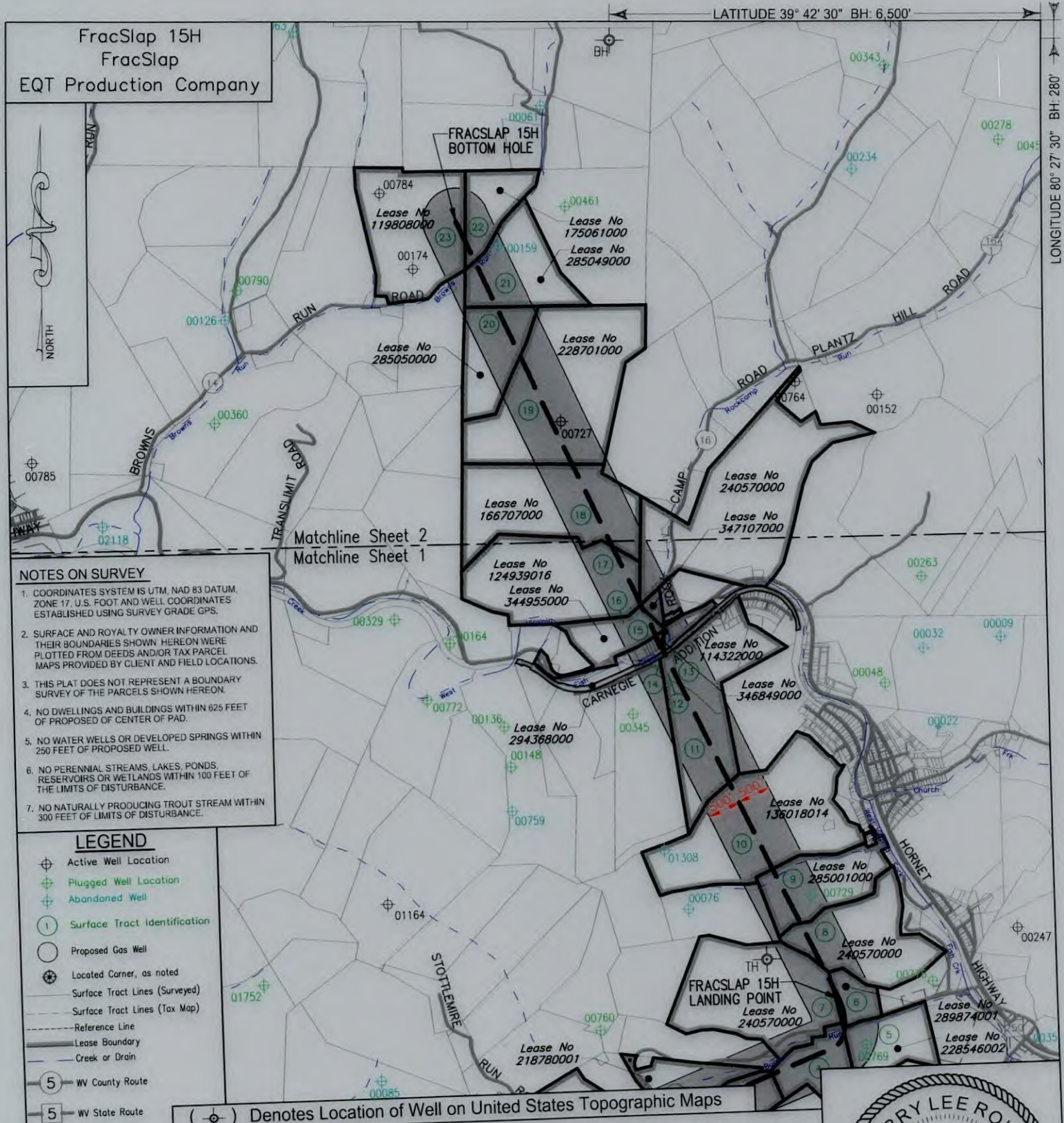
ESTIMATED DEPTH: 7,744'

WELL OPERATOR: EQT Production Company

DESIGNATED AGENT: Joseph C Mallow

ADDRESS: 2200 Energy Drive  
Canonsburg, PA 15317

ADDRESS: 427 Midstate Drive  
Clarksburg, WV 26301



**KEYSTONE**  
CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

*L. L. S. 2394*  
L. L. S. 2394



FILE NO:  
DRAWING NO:  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY:  
1:2500  
PROVEN SOURCE OF ELEVATION:  
NGS CORS Station

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION

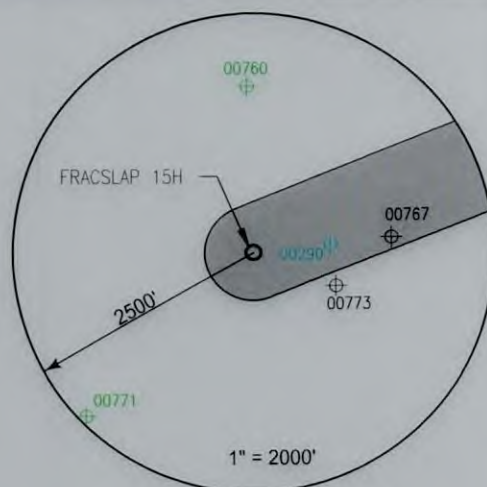
DATE: January 23 20 26  
OPERATORS WELL NO: FracSlap 15H  
API WELL NO  
47 - 103 - 03775  
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL  
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW  
LOCATION ELEVATION: 1427' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred  
DISTRICT: Church COUNTY: Wetzel  
SURFACE OWNER: Edward M & Kathleen A Baldauf & Jeffrey R & Julieanna M Baldauf ACREAGE: 101.64 ±  
ROYALTY OWNER: Robert Michael Dye, et al. LEASE NO: 101593000 ACREAGE: 201.69 ±  
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION  
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,744'  
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow  
ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive  
Canonsburg, PA 15317 Clarksburg, WV 26301

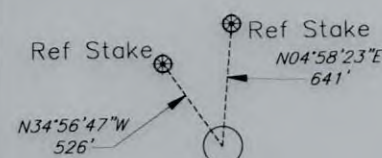
FracSlap 15H  
FracSlap  
EQT Production Company

| Tract ID | Tax Map No. | Parcel No. | County | District | Surface Tract Owner                                                 | Acres  |
|----------|-------------|------------|--------|----------|---------------------------------------------------------------------|--------|
| 1        | 6           | 9.0        | Wetzel | Church   | Edward M. & Kathleen A. Baldauf & Jeffrey R. & Julieanna M. Baldauf | 101.64 |
| 2        | 7           | 57.0       | Wetzel | Church   | John Patrick Nagy, Sr.                                              | 24.20  |
| 3        | 7           | 56.0       | Wetzel | Church   | Michael S. & Denise A. Huggins                                      | 21.41  |
| 4        | 7           | 20.0       | Wetzel | Church   | Cynthia L. Parson                                                   | 21.96  |
| 5        | 7           | 21.0       | Wetzel | Church   | Mike Lane & Elizabeth Preston                                       | 25.00  |
| 6        | 7           | 22.0       | Wetzel | Church   | Rex Allan Rush                                                      | 12.00  |
| 7        | 7           | 8.0        | Wetzel | Church   | Rex Allan Rush                                                      | 77.50  |
| 8        | 7           | 9.0        | Wetzel | Church   | Rex Allan Rush                                                      | 45.70  |
| 9        | 7           | 3.0        | Wetzel | Church   | Jason C. Ritter                                                     | 29.54  |
| 10       | 4           | 79.0       | Wetzel | Church   | Chadwick Charles Phillips                                           | 68.30  |
| 11       | 4           | 70.0       | Wetzel | Church   | Robert K. Hostutler & James & Jacquell Lunceford                    | 31.30  |
| 12       | 4           | 42.5       | Wetzel | Church   | Hundred Lumber Company                                              | 2.37   |
| 13       | 4           | 42.3       | Wetzel | Church   | Hundred Lumber Company                                              | 0.82   |
| 14       | 2           | 63.0       | Wetzel | Clay     | CNX Land LLC                                                        | 61.94  |
| 15       | 4           | 40.0       | Wetzel | Clay     | Chris Scott Fluharty et al                                          | 0.69   |
| 16       | 4           | 31.0       | Wetzel | Church   | Scott C. & Anna M. Yost                                             | 9.73   |
| 17       | 3           | 3.0        | Wetzel | Church   | Alan & Denise Van Dine & Walter & Juliana Williams                  | 73.50  |
| 18       | 3           | 2.0        | Wetzel | Church   | Janice L. & John L. & Lauren A. Farrar                              | 72.50  |
| 19       | 3           | 1.0        | Wetzel | Church   | Harkins Family Revocable Trust & Edward G. Harkins                  | 101.00 |
| 20       | 3           | 17.0       | Wetzel | Clay     | David B. Stoneking                                                  | 40.00  |
| 21       | 3           | 16.0       | Wetzel | Clay     | Ricky Miller & Melissa Major                                        | 30.50  |
| 22       | 3           | 15.0       | Wetzel | Clay     | Kevin W. Lough                                                      | 19.50  |
| 23       | 3           | 14.0       | Wetzel | Clay     | Marvin Hixenbaugh                                                   | 65.15  |

| Lease     | Owner                                                    | Acres                           |
|-----------|----------------------------------------------------------|---------------------------------|
| 101593000 | Robert Michael Dye, et al.                               | 201.69 ac                       |
| 289833035 | Randall L. Moore, et al.                                 | 24.20 ac                        |
| 218780001 | Shiben Estates, Inc., et al.                             | 20.45 ac                        |
| 263083001 | Five Star Resources                                      | 21.96 ac                        |
| 228546002 | Mike Lane Preston, et al.                                | 25 ac                           |
| 289874001 | Piney Holdings, Inc.                                     | 12 ac                           |
| 240570000 | Stone Hill Mineral Holdings, LLC, et al.                 | 101 ac of<br>1,508.7153 ac      |
| 240570000 | Stone Hill Minerals Holdings, LLC                        | 49.743 ac of<br>1,508.7153 ac   |
| 285001000 | Three Rivers Royalty II, LLC, et al.                     | 35.325 ac                       |
| 130018004 | Piney Holdings, Inc., et al.                             | 63.76 ac                        |
| 114322000 | Sharyn J. Smith, et al.                                  | 74 ac                           |
| 294368000 | CNX Gas Company, LLC                                     | 60.45 ac                        |
| 346949000 | Chris Scott Fluharty                                     | 0.69 ac                         |
| 344955000 | Scott C. Yost and Anna M. Yost                           | 9.73 ac                         |
| 347107000 | Robert E. Wright and Deborah K. Wright                   | 24.00 ac                        |
| 240570000 | Stone Hill Mineral Holdings, LLC, et al.                 | 101.1629 ac of<br>1,508.7153 ac |
| 124939016 | Acropolis, Inc., et al.                                  | 73 ac                           |
| 166707000 | AMP IV, LP                                               | 72.50 ac                        |
| 228701000 | AMP V, LP                                                | 101 ac                          |
| 285050000 | Three Rivers Royalty III, LLC                            | 40 ac                           |
| 285049000 | Three Rivers Royalty III, LLC                            | 30.33 ac                        |
| 175061000 | ORX USA, Inc., et al.                                    | 21 ac of<br>31,151.561 ac       |
| 119808000 | The McCall 2016 Delaware Trust dated May 4, 2016, et al. | 66 ac                           |



Well References



FRACSLAP 15H

Notes:

FRACSLAP 15H coordinates are:

NAD 27 N: 427,323.041 E: 1,725,823.060  
NAD 27 Lat: 39.669167 Long: -80.474001  
NAD 83 UTM N: 4,391,180.554 E: 545,132.011

FRACSLAP 15H Landing Point coordinates are:

NAD 27 N: 429,422.741 E: 1,729,368.235  
NAD 27 Lat: 39.675036 Long: -80.461488  
NAD 83 UTM N: 4,391,838.282 E: 546,201.431

FRACSLAP 15H Bottom Hole coordinates are:

NAD 27 N: 441,302.413 E: 1,723,828.055  
NAD 27 Lat: 39.707485 Long: -80.481630  
NAD 83 UTM N: 4,395,429.425 E: 544,453.238

West Virginia Coordinates system of 1927 (North Zone)  
based upon Differential GPS Measurements  
Plat orientation, Corner and well ties are based upon  
the grid north meridian  
Well location references are based upon the grid north  
meridian.  
UTM coordinates are NAD83, Zone 17, Meters.

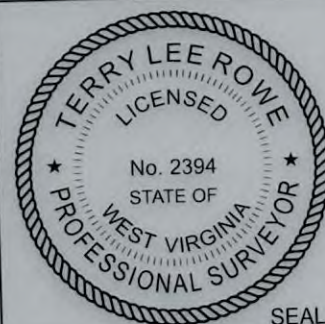
FRACSLAP PAD

FRACSLAP 1H 103-03768  
FRACSLAP 3H 103-03769  
FRACSLAP 5H 103-03770  
FRACSLAP 7H 103-03771  
FRACSLAP 9H 103-03772  
FRACSLAP 11H 103-03773  
FRACSLAP 13H 103-03774  
FRACSLAP 15H 103-03775  
O FRACSLAP 31H 103-03640



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

*L. L. Rowe*  
L. L. S. 2394



FILE NO:  
DRAWING NO:  
SCALE: 1" = 1000'  
MINIMUM DEGREE OF ACCURACY:  
1:2500  
PROVEN SOURCE OF ELEVATION:  
NGS CORS Station

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OIL AND GAS DIVISION

DATE: January 23 20 26  
OPERATORS WELL NO: FracSlap 15H  
API WELL NO  
47 - 103 - 03775  
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL  
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW  
LOCATION ELEVATION: 1427' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred  
DISTRICT: Church COUNTY: Wetzel  
SURFACE OWNER: Edward M & Kathleen A Baldauf & Jeffrey R & Julieanna M Baldauf AC 07/03/2026±  
ROYALTY OWNER: Robert Michael Dye, et al. LEASE NO: 101593000 ACREAGE: 201.69±  
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION  
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,744'  
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow  
ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive  
Canonsburg, PA 15317 Clarksburg, WV 26301

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Lease Name or<br>Number | Grantor, Lessor, etc. | Grantee, Lessee, etc. | Royalty | Book/Page |
|-------------------------|-----------------------|-----------------------|---------|-----------|
| See Attached            |                       |                       |         |           |

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**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company  
By: Branden Weimer  
Its: Regional Manager - Permitting

| Lease No.        | Grantor, Lessor, etc.                                                                                                     | Acres                         | Grantee, Lessee, etc.                                                            | Royalty                                | Book/Page                                |
|------------------|---------------------------------------------------------------------------------------------------------------------------|-------------------------------|----------------------------------------------------------------------------------|----------------------------------------|------------------------------------------|
| <u>101593000</u> | <u>Robert Michael Dye, et al.</u><br>Black Gold Group LTD<br>Antero Resources Corporation<br>Antero Resources Corporation | 201.69 ac                     | Antero Resources Corporation<br>EQT Production Company<br>EQT Production Company | "at least 1/8th per<br>WV Code 22-6-8" | OG 199A/661<br>OG 231A/59<br>OG 281A/280 |
| <u>289833035</u> | <u>Randall L. Moore, et al.</u><br>Randall L. Moore                                                                       | 24.20 ac                      | EQT Production Company                                                           | "at least 1/8th per<br>WV Code 22-6-8" | OG 438A/690                              |
| <u>218780001</u> | <u>Shiben Estates, Inc., et al.</u><br>Shiben Estates, Inc.                                                               | 20.45 ac                      | EQT Production Company                                                           | "at least 1/8th per<br>WV Code 22-6-8" | OG 288/690                               |
| <u>263083001</u> | <u>Five Star Resources</u><br>Five Star Resources                                                                         | 21.98 ac                      | EQT Production Company                                                           | "at least 1/8th per<br>WV Code 22-6-8" | OG 373A/37                               |
| <u>228546002</u> | <u>Mike Lane Preston, et al.</u><br>Mike Lane Preston and Elizabeth F. Preston, husband and wife                          | 25 ac                         | EQT Production Company                                                           | "at least 1/8th per<br>WV Code 22-6-8" | OG 397A/903                              |
| <u>289874001</u> | <u>Piney Holdings, Inc.</u><br>Piney Holdings, Inc.                                                                       | 12 ac                         | EQT Production Company                                                           | "at least 1/8th per<br>WV Code 22-6-8" | OG 430A/195                              |
| <u>240570000</u> | <u>Stone Hill Mineral Holdings, LLC, et al.</u><br>Stone Hill Mineral Holdings, LLC<br>TH Exploration, LLC                | 101 ac of<br>1,508.7153 ac    | TH Exploration, LLC<br>EQT TGHL Exploration LLC                                  | "at least 1/8th per<br>WV Code 22-6-8" | OG 272A/939<br>Misc 154/899              |
| <u>240570000</u> | <u>Stone Hill Minerals Holdings, LLC</u><br>Stone Hill Minerals Holdings, LLC<br>TH Exploration LLC                       | 49.743 ac of<br>1,508.7153 ac | TH Exploration LLC<br>EQT TGHL Exploration LLC                                   | "at least 1/8th per<br>WV Code 22-6-8" | OG 272A/939<br>Misc 154/899              |

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|                  |                                                                                                                                                                                                                                                                                                                                                                                                                             |                                 |                                                                                                                                                                                                                                                                     |                                        |                                                                                                            |
|------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|------------------------------------------------------------------------------------------------------------|
| <u>285001000</u> | <u>Three Rivers Royalty II, LLC, et al.</u><br>Three Rivers Royalty II, LLC                                                                                                                                                                                                                                                                                                                                                 | 35.325 ac                       | EQT Production Company                                                                                                                                                                                                                                              | "at least 1/8th per<br>WV Code 22-6-8" | OG 412A/572                                                                                                |
| <u>136018014</u> | <u>Piney Holdings, Inc., et al.</u><br>Piney Holdings, Inc.                                                                                                                                                                                                                                                                                                                                                                 | 63.76 ac                        | EQT Production Company                                                                                                                                                                                                                                              | "at least 1/8th per<br>WV Code 22-6-8" | OG 438A/867                                                                                                |
| <u>114322000</u> | <u>Sharyn J. Smith, et al.</u><br>Mary Hunt and Creat Hunt, her husband<br>Mary Hunt and Creat Hunt, her husband<br>Carnegie Natural Gas Company<br>Craig Hunt, single; Octavia Billingslea; Dewey Hunt and Bess Hunt,<br>his wife; Bessie Baker and C. R. Baker, her husband<br>Carnegie Natural Gas Company<br>Carnegie Production Company<br>Equitable Production - Eastern States, Inc.<br>Equitable Production Company | 74 ac                           | Harry E. Hicks<br>Carnegie Natural Gas Company<br>Mary Hunt and Creat Hunt, her husband<br><br>Carnegie Natural Gas Company<br>Carnegie Production Company<br>Equitable Production - Eastern States, Inc.<br>Equitable Production Company<br>EQT Production Company | "at least 1/8th per<br>WV Code 22-6-8" | OG 2A/241<br>OG 15A/95<br>RB 19/73<br><br>OG 31A/355<br>OG 78A/513<br>MB 150/160<br>MB 150/160<br>CB 13/14 |
| <u>294368000</u> | <u>CNX Gas Company, LLC</u><br>CSX Transportation, Inc., successor to The Chesapeake and Ohio<br>Railway Company, successor to The Baltimore and Ohio Railroad<br>Company, et al<br>Consolidation Coal Company<br>CNX Gas Company, LLC                                                                                                                                                                                      | 60.45 ac                        | Consolidation Coal Company<br>CNX Gas Company, LLC<br>EQT Production Company                                                                                                                                                                                        | "at least 1/8th per<br>WV Code 22-6-8" | DB 324/211<br>DB 400/1<br>OG 434A/719                                                                      |
| <u>346849000</u> | <u>Chris Scott Fluharty</u><br>Chris Scott Fluharty                                                                                                                                                                                                                                                                                                                                                                         | 0.69 ac                         | EQT Production Company                                                                                                                                                                                                                                              | "at least 1/8th per<br>WV Code 22-6-8" | OG 453A/424                                                                                                |
| <u>344955000</u> | <u>Scott C. Yost and Anna M. Yost</u><br>Scott C. Yost and Anna M. Yost                                                                                                                                                                                                                                                                                                                                                     | 9.73 ac                         | EQT Production Company                                                                                                                                                                                                                                              | "at least 1/8th per<br>WV Code 22-6-8" | OG 448A/393                                                                                                |
| <u>347107000</u> | <u>Robert E. Wright and Deborah K. Wright</u><br>Robert E. Wright and Deborah K. Wright                                                                                                                                                                                                                                                                                                                                     | 2.40 ac                         | EQT Production Company                                                                                                                                                                                                                                              | "at least 1/8th per<br>WV Code 22-6-8" | OG 453A/439                                                                                                |
| <u>240570000</u> | <u>Stone Hill Mineral Holdings, LLC, et al.</u><br>Stone Hill Mineral Holdings, LLC                                                                                                                                                                                                                                                                                                                                         | 101.1626 ac of<br>1,508.7153 ac | TH Exploration, LLC                                                                                                                                                                                                                                                 | "at least 1/8th per<br>WV Code 22-6-8" | OG 272A/939                                                                                                |

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|                  |                                                                                                                                                                                                                                                                                                                                                                                             |                           |                                                                                                                                                                                                                                                                                                                            |                                                                                                                                      |
|------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------|
|                  | TH Exploration, LLC                                                                                                                                                                                                                                                                                                                                                                         |                           | EQT TGH Exploration LLC                                                                                                                                                                                                                                                                                                    | Misc 154/899                                                                                                                         |
|                  | <u>Acropolis, Inc., et al.</u>                                                                                                                                                                                                                                                                                                                                                              |                           |                                                                                                                                                                                                                                                                                                                            | "at least 1/8th per<br>WV Code 22-6-8"                                                                                               |
| <u>124939016</u> | Acropolis, Inc.<br>Antero Resources Corporation                                                                                                                                                                                                                                                                                                                                             | 73 ac                     | Antero Resources Corporation<br>EQT Production Company                                                                                                                                                                                                                                                                     | OG 295A/913<br>OG 431A/285                                                                                                           |
|                  | <u>AMP IV, LP</u>                                                                                                                                                                                                                                                                                                                                                                           |                           |                                                                                                                                                                                                                                                                                                                            | "at least 1/8th per<br>WV Code 22-6-8"                                                                                               |
| <u>166707000</u> | AMP IV, LP                                                                                                                                                                                                                                                                                                                                                                                  | 72.50 ac                  | EQT Production Company                                                                                                                                                                                                                                                                                                     | OG 260A/688                                                                                                                          |
|                  | <u>AMP V, LP</u>                                                                                                                                                                                                                                                                                                                                                                            |                           |                                                                                                                                                                                                                                                                                                                            | "at least 1/8th per<br>WV Code 22-6-8"                                                                                               |
| <u>228701000</u> | J. L. Himelrick and Mary E. Himelrick, his wife<br>The Wheeling Natural Gas Company<br>The Manufacturers Light & Heat Company<br>Columbia Gas Transmission Corporation<br>Columbia Natural Resources, Inc.<br>Nicole Gas Production, LTD., by Dennis N. Broglio, successor trustee<br>Tri-County Oil & Gas, Inc.<br>Leatherwood Inc.<br>CNX Gas Company LLC<br>Antero Resources Corporation | 101 ac                    | The Wheeling Natural Gas Company<br>The Manufacturers Light & Heat Company<br>Columbia Gas Transmission Corporation<br>Columbia Natural Resources, Inc.<br>Nicole Gas Production, LTD.<br>Tri-County Oil & Gas, Inc.<br>Leatherwood, Inc.<br>CNX Gas Company LLC<br>Antero Resources Corporation<br>EQT Production Company | OG 2A/482<br>OG 9A/138<br>DB 263/164<br>OG 72A/368<br>OG 78A/623<br>OG 79A/438<br>WVSOS<br>OG 102A/146<br>OG 188A/459<br>OG 324A/748 |
|                  | <u>Three Rivers Royalty III, LLC</u>                                                                                                                                                                                                                                                                                                                                                        |                           |                                                                                                                                                                                                                                                                                                                            | "at least 1/8th per<br>WV Code 22-6-8"                                                                                               |
| <u>285050000</u> | Three Rivers Royalty III, LLC                                                                                                                                                                                                                                                                                                                                                               | 40 ac                     | EQT Production Company                                                                                                                                                                                                                                                                                                     | OG 412A/562                                                                                                                          |
|                  | <u>Three Rivers Royalty III, LLC</u>                                                                                                                                                                                                                                                                                                                                                        |                           |                                                                                                                                                                                                                                                                                                                            | "at least 1/8th per<br>WV Code 22-6-8"                                                                                               |
| <u>285049000</u> | Three Rivers Royalty III, LLC                                                                                                                                                                                                                                                                                                                                                               | 30.33 ac                  | EQT Production Company                                                                                                                                                                                                                                                                                                     | OG 412A/560                                                                                                                          |
|                  | <u>OXY USA, Inc., et al</u>                                                                                                                                                                                                                                                                                                                                                                 |                           |                                                                                                                                                                                                                                                                                                                            | "at least 1/8th per<br>WV Code 22-6-8"                                                                                               |
| <u>175061000</u> | BRC Appalachian Minerals I, LLC<br>BRC Minerals LP<br>BRC Appalachian Minerals I, LLC<br>BRC Minerals LP<br>BRC Working Interest Company, LLC<br>Chesapeake Appalachia, L.L.C.<br>Chesapeake Appalachia, L.L.C.<br>Statoil USA Onshore Properties, Inc.<br>SWN Exchange Titleholder, LLC                                                                                                    | 21 ac of<br>31,151.581 ac | BRC Working Interest Company LLC<br><br>BRC Working Interest Company, LLC<br>Chesapeake Appalachia, L.L.C.<br>Statoil USA Onshore Properties, Inc.<br>SWN Production Company, LLC<br>SWN Exchange Titleholder, LLC<br>SWN Production Company, LLC                                                                          | OG 102A/505<br><br>OG 103A/320<br>OG 103A/470<br>OG 120A/109<br>OG 157A/540<br>OG 158A/801<br>Corp. Book 13/296                      |

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SWN Production Company, LLC  
Statoil USA Onshore Properties, Inc.  
Antero Exchange Properties, LLC  
Antero Resources Corporation

Antero Exchange Properties, LLC  
Antero Exchange Properties, LLC  
Antero Resources Corporation  
EQT Production Company

OG 177A/533  
OG 177A/738  
Corp. Book 13/311  
OG 324A/748

"at least 1/8th per  
WV Code 22-6-8"

119808000

**The McCall 2016 Delaware Trust dated May 4, 2016, et al.**

David Kennedy and Alice Kennedy, his wife  
Carnegie Natural Gas Company  
Carnegie Production Company  
Equitable Production - Eastern States, Inc.  
Equitable Production Company

66 ac

Carnegie Natural Gas Company  
Carnegie Production Company  
Equitable Production - Eastern States, Inc.  
Equitable Production Company  
EQT Production Company

OG 2A/132  
OG 78A/513  
MB 150/160  
MB 150/160  
CB 13/14

 Force Pool Tract(s) Within Lease Boundaries

Docket/Cause 464-606

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E Q T P R O D U C T I O N C O M P A N Y  
2200 Energy Drive | Canonsburg, PA 15317

May 7, 2026

Mr. Taylor Brewer  
West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304

Re: Fracslap 15H 6A1 Addendum

Dear Mr. Brewer,

This letter and supporting documentation serve as EQT Production Company's addendum to the WV-6A1 form associated with this well. The lease included on this addendum is a lease in which EQT "claims the right to extract, produce or market the oil or gas", but does not propose to encounter the lease with the proposed wellbore. EQT would like to report this lease as part of our Well Work Permit Application, as it is located within 50' of our proposed permitted wellbore.

If EQT does encounter this lease, an application for a permit modification will be filed with the West Virginia DEP, Office of Oil and Gas.

If you have any questions, please do not hesitate to contact me at 724-250-0180 or [OPishioneri@eqt.com](mailto:OPishioneri@eqt.com)

Sincerely,

A handwritten signature in blue ink, appearing to read "Olivia Wilson".

Olivia Wilson  
Project Specialist - Permitting

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WV Department of  
Environmental Protection

Enc.

07/03/2026

WW-6A1 attachment

Operator's Well No.

FracSlap 15H Addendum

| Lease No.        | Grantor, Lessor, etc.              | Acres    | Grantee, Lessee, etc.  | Royalty                                | Book/Page                                               |
|------------------|------------------------------------|----------|------------------------|----------------------------------------|---------------------------------------------------------|
|                  | <u>Calvin C. Cecil, et al.</u>     |          |                        | "at least 1/8th per<br>WV Code 22-6-8" |                                                         |
| <u>347976000</u> | Calvin C. Cecil and Carol S. Cecil | 0.500367 | EQT Production Company |                                        | Memorandum of Oil and Gas<br>Lease dated March 24, 2026 |

Force Pool Tract(s) Within Lease Boundaries

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## MEMORANDUM OF OIL AND GAS LEASE

This Memorandum of Oil and Gas Lease (this "Memorandum") is made the 24<sup>th</sup> day of March, 2026 between Calvin C. Cecil and Carol S. Cecil, in their own right, whose address is 6111 Hornet Highway, Hundred, WV 26575 ("Lessor and **EQT Production Company**, a Pennsylvania corporation, with an office at 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222 ("Lessee").

**WITNESSETH:** That upon the terms, conditions, consideration, covenants and provisions set forth in that certain Oil and Gas Lease of even date herewith between Lessor and Lessee (the "Agreement"), Lessor has leased and let, exclusively all of the oil and gas on certain property to Lessee, for the purposes specifically set forth in said Agreement and hereinafter set forth in summary form only. Said property (the "Leased Premises") leased under the Agreement is located in Church District, Wetzel County, West Virginia, including that certain real property described as containing Five Hundred Thousand Three Hundred Sixty-Seven ~~Months~~ <sup>Months</sup> (0.500367) acres, more or less.

Tax Map Number(s): 54-103-2-4-38, 02-4-39, 02-4-40.1

Lessee's exclusive rights under the Agreement include rights to explore for, operate for, transport, produce and market, oil and gas, using all current and future methods; "gas" as the term is used in the Agreement includes but is not limited to all gaseous (including but not limited to natural gas and coalbed methane) and liquid hydrocarbons and non-hydrocarbons emitted by, contained in, or associated with any formation or strata (including but not limited to rocks, gob areas, mined-out areas, coal seams, and communicating zones), and their liquid or gaseous constituents (whether hydrocarbon or non-hydrocarbon), and all products related thereto or derived therefrom. Lessee also has exclusive rights (1) to inject, store, protect, and withdraw stored gas on the Leased Premises and lands in the vicinity thereof; (2) to drill and operate water, disposal, or injection wells; (3) to conduct geological/geophysical/seismic activities; (4) to stimulate or fracture all coals or other strata or formations; (5) of ingress and egress on and across the Leased Premises for any purpose and to and from any other land; (6) of perpetual easements that survive the expiration of the Agreement, and ingress and egress thereto, to lay, construct, use, maintain, operate, change, replace, and remove pipelines, powerlines, roads, waterlines, telecommunication lines, tanks, ponds, pits, power stations, structures, facilities, improvements, compression equipment, meters, houses and buildings (collectively, "improvements"); (7) to remove any property or improvements which Lessee may operate or place on the Leased Premises; (8) to plug, abandon or sell any wells or improvements; (9) to use the improvements or the Leased Premises for the transportation, production, and development of oil and gas wherever produced or located; (10) all other rights and privileges necessary or convenient for Lessee's operation of the Leased Premises or any other lands; (11) to use free of charge for the above purposes - oil, gas and water, on or from the Leased Premises; and (12) to pool or unitize all or a portion of the Leased Premises with other lands or interests.

The Agreement's term shall be for a period of five (5) years from the date first referenced above (the "Primary Term"), and for as long thereafter (the "Secondary Term") as the Leased

Revision Date: June 1<sup>st</sup>, 2022

This instrument was prepared by Lawrence Skryzowski Esq., EQT Production Company, 400 Woodcliff Drive, Canonsburg, PA 15317

07/03/2026

production of oil or gas, or (ii) used for underground storage of gas or the protection of stored gas (on or in the vicinity of the Leased Premises), or (iii) shut-in payments are made. Lessee at its option may, extend the Primary term before it expires for an additional five (5) years. The Primary Term is subject to tolling where appropriate. After the Agreement's expiration, Lessee at its option may use the Leased Premises as necessary or convenient to plug any wells previously operated thereon or remove any facilities.

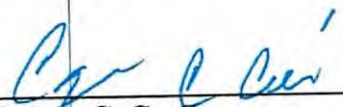
If Lessor receives an acceptable written bona fide offer to enter into an additional lease (a "top lease") covering any part of the Leased Premises, Lessee shall have a right of first refusal to acquire a top lease on comparable terms. Any top lease executed by Lessor shall be subordinate to the Agreement, shall not begin until after the expiration of the Agreement, and shall not restrict Lessor and Lessee from modifying or extending the Agreement at any time. Any top lease granted in violation of this provision shall be null and void.

Lessor hereby warrants that Lessor is not receiving bonus or rental payment or production royalty as the result of any prior oil and/or gas lease covering any or all of the Leased Premises, and there are no commercially producing wells currently existing on the Leased Premises, or upon other Lands within the boundaries of a drilling or production unit utilizing all or a part of the Leased Premises. Lessor hereby agrees that Lessee may exercise any right or remedy against Lessor and Lessor's successors and assigns as a result of any overpayment of royalties paid pursuant to this Lease, including recouping royalties due Lessor from production on other leases with EQT or EQT's affiliates.

Said Agreement and all the terms, conditions, covenants and provisions thereof are hereby incorporated herein by reference and made a part hereof in all respects as though fully set forth herein and reference is hereby made to said Agreement for the full particulars thereof. The Agreement and all of its terms, conditions, covenants and provisions shall extend to and be binding upon all the heirs, successors and assigns of said Lessor and Lessee.

**IN WITNESS WHEREOF**, Lessor and Lessee have caused this Memorandum to be duly executed as of the date first hereinabove written.

**LESSOR:**

  
\_\_\_\_\_  
Calvin C. Cecil  
  
\_\_\_\_\_  
Carol S. Cecil

**LESSEE:**

**EQT PRODUCTION COMPANY**

  
\_\_\_\_\_  
By: Corey C. Peck  
Its: Vice President-Land

RECEIVED  
Office of Oil and Gas  
MAY 11 2026  
WV Department of  
Environmental Protection

Revision Date: June 1<sup>st</sup>, 2022

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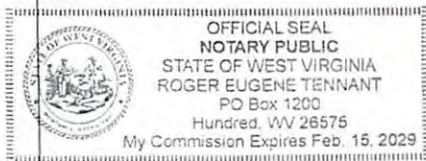
STATE OF WEST VIRGINIA:

COUNTY OF Wetzel:

I, Roger Tennant, a Notary Public in and for said County and State, certify that Calvin C. Cecil and Carol S. Cecil, personally known to me to be the same person who signed above, appeared before me today in said State and County, and acknowledged and delivered the instrument to be their free act and deed. Given under my hand this 24<sup>th</sup> day of April, 2026.

My commission expires 2-15-2029

[SEAL]



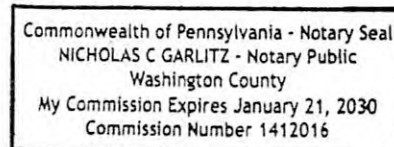
Roger Tennant  
Notary Public

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Office of Oil and Gas  
MAY 11 2026  
WV Department of  
Environmental Protection

COMMONWEALTH OF PENNSYLVANIA;  
COUNTY OF WASHINGTON:

I, Nicholas C. Garlitz, a Notary Public in and for said County and Commonwealth, certify that **Corey C. Peck, the Vice President-Land of EQT Production Company**, personally known to me to be the same person who signed above, appeared before me today in said Commonwealth and County, and acknowledged and delivered the instrument to be their free act and deed, on behalf of said company. Given under my hand this 29 day of April, 2026.  
My commission expires 1/24/2030

[SEAL]



Nicholas C. Garlitz  
Notary Public

Revision Date: June 1<sup>st</sup>, 2022

This instrument was prepared by Lawrence Skryzowski Esq., EQT Production Company, 400 Woodcliff Drive, Canonsburg, PA 15317

07/03/2026

Lease No  
347976000  
Parcel Number  
2-4-40.1

Lease No  
346849000  
Parcel Number  
2-4-40

45'



FRACSLAP 15H

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MAY 11 2026  
WV Department of  
Environmental Protection

**KEYSTONE**  
CONSULTANTS, LLC  
Foster Plaza 10  
680 Andersen Drive, Suite 400  
Pittsburgh, PA 15220  
412-278-2100

DRAWING NO: 15H ADDENDUM

DRAWING NO:

SCALE: 1" = 100'

Date: FEBRUARY 12, 2026

DRAWN BY: HB

SHEET 1 of 1



EQT PRODUCTION COMPANY  
2200 Energy Drive | Canonsburg, PA 15317

May 8, 2026

*Via FedEx Overnight Delivery*

West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304

RECEIVED  
Office of Oil and Gas  
MAY 11 2026  
WV Department of  
Environmental Protection

RE: Horizontal Well Work Permit Application Modification  
Fracslap 15H  
47-103-03775  
Church District, Wetzel County, WV

WVDEP Recipient,

Attached please find the Well Work Permit Application for the well referenced above. You will find the following included with this submittal:

- Check in the amount of \$2,500.00 for the well permit application fee
- Completed WW-6B and supporting documents, approved by the O&G Inspector
- Well Location Plat
- Completed Form WW-6A1 and supporting documentation
- Hydraulic Fracturing Monitoring Plan
- Offset Well Map and Table

EQT is proposing to extend this lateral from the previously permitted length. EQT is planning to utilize force pooling & currently has applications pending commission review under Docket No. 464 Causes 603-606.

EQT trusts that if any portion of the submitted documentation is found to be inadequate for processing, notification will be made to our Permitting department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

Olivia Wilson  
Project Specialist – Permitting  
[OPishioneri@eqt.com](mailto:OPishioneri@eqt.com)  
724-250-0180

07/03/2026